

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,654	--	--	1,793	1,032	824	-72	8,583	2,793	0
Hydrocarbon Gas Liquids	2,682	0	333	5	643	--	-105	333	1,111	2,324
Natural Gas Liquids	2,682	0	107	--	636	--	-145	333	1,111	2,126
Ethane	1,211	--	7	--	--	--	-40	--	144	1,548
Propane	804	--	142	--	185	--	18	--	826	287
Normal Butane	141	--	-33	--	84	--	-67	133	139	-14
Isobutane	280	--	-9	--	33	--	13	124	0	166
Natural Gasoline	247	0	--	--	-98	--	-68	76	1	139
Refinery Olefins	--	--	226	5	--	--	39	--	--	198
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	237	--	7	--	36	--	--	207
Normal Butylene	--	--	-9	5	--	--	3	--	--	-8
Isobutylene	--	--	-2	--	--	--	0	--	--	-2
Other Liquids	--	123	--	325	-1,677	93	140	-1,619	443	-100
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	123	--	5	209	74	-4	285	129	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	85	--	2	--	-19	20	--	49	0
Renewable Fuels (including Fuel Ethanol)	--	38	--	2	209	-36	-23	157	80	0
Fuel Ethanol	--	14	--	--	210	-26	-26	144	79	0
Renewable Fuels Except Fuel Ethanol	--	24	--	2	-1	-9	2	12	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	274	1	--	39	161	175	-100
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	46	-1,887	19	105	-2,065	139	0
Reformulated	--	--	--	--	-382	172	-2	-208	0	0
Conventional	--	--	--	46	-1,505	-153	107	-1,858	138	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,541	118	-1,691	32	-135	--	2,782	3,353
Finished Motor Gasoline	--	--	2,353	10	-214	7	-123	--	902	1,378
Reformulated	--	--	465	--	--	-200	--	--	--	265
Conventional	--	--	1,888	10	-214	207	-123	--	902	1,113
Finished Aviation Gasoline	--	--	10	1	-2	--	4	--	--	5
Kerosene-Type Jet Fuel	--	--	910	--	-566	--	-19	--	153	211
Kerosene	--	--	6	--	-8	--	-1	--	0	-2
Distillate Fuel Oil	--	--	2,805	2	-928	25	63	--	886	956
15 ppm sulfur and under	--	--	2,496	2	-883	25	39	--	679	921
Greater than 15 ppm to 500 ppm sulfur	--	--	118	--	-5	--	10	--	95	9
Greater than 500 ppm sulfur	--	--	191	--	-40	--	13	--	112	26
Residual Fuel Oil ⁷	--	--	121	55	20	--	-41	--	172	66
Less than 0.31 percent sulfur	--	--	43	17	1	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	--	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	68	38	19	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	256	10	3	--	-3	--	--	273
Naphtha for Petro. Feed. Use	--	--	178	10	2	--	3	--	--	187
Other Oils for Petro. Feed. Use	--	--	78	1	2	--	-6	--	--	87
Special Naphthas	--	--	27	17	-1	--	-2	--	--	45
Lubricants	--	--	126	22	-17	--	-16	--	91	56
Waxes	--	--	3	0	--	--	0	--	1	3
Petroleum Coke	--	--	446	0	32	--	-6	--	557	-73
Marketable	--	--	330	0	32	--	-6	--	557	-189
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	78	--	-12	--	12	--	21	34
Still Gas	--	--	348	--	--	--	--	--	--	348
Miscellaneous Products	--	--	52	--	--	--	0	--	1	51
Total	10,336	122	7,875	2,240	-1,693	950	-172	7,297	7,128	5,577

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.